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April 16, 2025

Advice Letter 4613-E-B

(San Diego Gas & Electric Company ID U 902 E)

Advice Letter 5482-E-B

(Southern California Edison Company ID U 338 E)

Advice Letter 7521-E-B

(Pacific Gas and Electric Company ID U 39 E)

Advice Letter 263-E-B

(Liberty Utilities (CalPeco Electric) LLC Company ID U 933-E)

Advice Letter 759-E-B

(PacifiCorp Company ID U 901 E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: SUPPLEMENTAL: JOINT INVESTOR-OWNED UTILITY NOTICE OF SOLAR ON MULTIFAMILY AFFORDABLE HOUSING PROGRAM FUNDING TRUE-UP FOR 2024 RECORDED GREENHOUSE GAS ALLOWANCE REVENUES PURSUANT TO DECISION 22-09-009

San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Liberty Utilities (CalPeco Electric) LLC (Liberty), and PacifiCorp Company (PacifiCorp) (collectively, the "Joint IOUs") hereby submit to the California Public Utilities Commission (Commission or CPUC) the following notice of final 2024 Solar on Multifamily Housing (SOMAH) funding allocations for each IOU.

PURPOSE

San Diego Gas & Electric Company (SDG&E) hereby submits this full supplemental filing to provide corrections for the Table 1 All IOU's: 2024 Recorded GHG Allowance Revenue and Allocation of SOMAH Funding as originally submitted in Advice Letter (AL) 4613-E, as required in Ordering Paragraph (OP) 4 of Decision (D.) 22-09-009.

BACKGROUND

Pursuant to Assembly Bill (AB) 693 (Stats. 2015, Ch. 582), D.17-12-022 established the SOMAH program to provide financial incentives for installation of solar energy systems on multifamily affordable housing properties, as specified in the statute. Public Utilities Code Section 2870(c) provides:

The Commission shall annually authorize the allocation of one hundred million dollars (\$100,000,000) or ten percent of available funds, whichever is less, from the revenues described in subdivision (c) of Section 748.5 for the Multifamily Affordable Housing Solar Roofs Program, beginning with the fiscal year June 30, 2020. The commission shall continue authorizing the allocation of these funds

through June 30, 2026, if the commission determines that revenues are available after 2020 and that there is adequate interest and participation in the program.

The statute provides for a maximum annual budget of \$100 million and creates a structure wherein each IOU's annual contribution amount is based on the total allocated allowance auction proceeds of all the other IOUs. Funding for the SOMAH program is set aside annually by the IOUs' ERRA forecast application and ECAC applications. Pursuant to D.17-12-022, the Commission in D.20-04-012 continued authorizing the allocation of SOMAH funds through June 30, 2026.

On May 13, 2022, SCE filed a Petition for Modification (PFM) of D.17-12-022 and D.20-04-012, requesting to modify the process by which the IOUs initially set aside SOMAH funds, asserting that the IOUs were likely setting aside SOMAH funding in excess of \$100 million (prior to their annual true-up). The PFM proposed to clarify that the IOUs may submit a SOMAH funding set-aside in their respective ERRA Forecast and ECAC proceedings by applying the \$100 million cap on a forecast basis. Of particular relevance to this advice letter, SCE also requested that the IOUs coordinate to submit a joint true-up advice letter, rather than each IOU submitting its own advice letter as directed by D.20-04-012.

On September 25, 2022, the Commission adopted D.22-09-009, which modified D.17-12-022 and D.20-04-012 to simplify the process for forecasting and setting aside funding for the SOMAH program, including approving the request for a Joint IOU advice letter true- up.

While D.22-09-009 does not alter the existing true-up advice letter process, pursuant to OP 4, through modification of language on page 11 of D.20-04-022, the Joint IOUs may jointly submit a Tier 1 advice letter showing each IOU's prior year recorded greenhouse gas (GHG) allowance revenue and, if the \$100 million cap is reached, a calculation of each IOU's proportionate share of \$100 million.

D.22-09-009 modified the language on page 11 of D.20-04-012 as follows (additions underlined):

The true-up for the final three months of each year shall occur via a joint (i.e., jointly submitted by all five electric IOUs) Tier1 advice letter, and submitted by one of the three large electric IOUs (PG&E, SCE, or SDG&E) on behalf of all five electric IOUs, as soon as this information becomes available, and no later than March 1 of the following year.

DISCUSSION

Consistent with the requirements of D.20-04-012 as modified by D.22-09-009, Table 1 below reflects a final accounting of each IOU's total GHG allowance revenues for 2024 as tracked in the IOUs' respective GHG revenue balancing account. The true-up or credit amount for 2024 is the difference between the previously approved set aside in the 2024 ERRA or ECAC filings less the IOUs' share of the \$100 million cap. These 2024 true-up or credit amounts will be incorporated into each of the IOU's 2026 ERRA and ECAC forecast proceedings.

TABLE 1 - All IOU's: 2024 Recorded GHG Allowance Revenue and Allocation of SOMAH Funding

IOU	2024 Recorded GHG Proceeds	Percent Allocations of Total GHG Proceeds	Share of \$100M	Previously Approved Set Aside in 2024 ERRA or ECAC	True-up/Difference (Previously Approved Set Aside Less Share of \$100M)
SCE	\$ 819,525,252	49.8559%	\$49,855,853	\$ 46,527,856	\$ (3,327,997)
PG&E	\$ 576,556,216	35.0748%	\$35,074,821	\$ 39,757,379	\$ 4,682,558
SDG&E	\$ 223,553,623	13.5999%	\$13,599,894	\$ 12,015,972	\$ (1,583,922)
Liberty	\$ 5,642,442	0.3433%	\$343,258	\$ 631,336	\$ 288,078
PacifiCorp	\$ 18,511,924	1.1262%	\$1,126,174	\$ 1,298,822	\$ 172,648
Total	\$ 1,643,759,457	100,0000%	\$100,000,000	\$ 100,231,365	\$ 231,365

Table 2 – SCE

SOMAH Funding Prior Years True Up	Recorded GHG Allowance Revenues	Set-Aside Based On 10% Of Recorded GHG Allowance Revenue (\$100M limit)	Previously Approved Actual Set- Aside*	Annual Difference
2016	\$188,087,539	\$18,808,754	\$0	\$ (18,808,754)
2017	\$384,894,152	\$38,489,415	\$8,077,000	\$ (30,412,415)
2018	\$389,316,108	\$38,931,611	\$39,125,783	\$194,173
2019	\$421,170,202	\$42,117,020	\$40,853,635	\$ (1,263,386)
2020	\$420,965,362	\$42,096,536	\$73,281,647	\$31,185,111
2021	\$551,751,564	\$49,498,366	\$63,966,285	\$14,467,919
2022	\$700,179,282	\$50,134,994	\$73,364,564	\$23,229,570
2023	\$789,701,028	\$50,208,714	\$46,527,856	\$ (3,680,858)
2024	\$819,525,252	\$49,855,853	\$46,527,856	\$ (3,327,997)
Total	\$4,665,590,490	\$380,141,263	\$391,724,626	\$11,583,363

* This column includes both the forecast set aside and the true up amount for SCE, except for 2023.

Table 3 - PG&E

SOMAH Funding Prior Years True- Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside	Annual Difference (a)
2016	\$301,670,155	\$15,083,508	\$15,083,508	\$0
2017	\$345,513,934	\$34,551,393	\$34,551,393	\$0
2018	\$348,098,763	\$34,809,876	\$34,809,876	\$0
2019	\$389,040,958	\$38,904,096	\$38,904,096	\$0
2020	\$385,893,957	\$38,589,396	\$38,589,396	\$0
2021	\$384,773,215	\$34,518,517	\$34,518,517	\$0

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside	Annual Difference (a)
2022	\$486,243,930	\$34,816,563	\$34,816,563	\$0
2023	\$544,616,174	\$34,626,367	\$34,626,367	\$0
2024	\$576,556,216	\$35,074,821	\$39,757,379	\$4,682,558
Total	\$3,762,407,302	\$300,974,537	\$305,657,095	\$4,682,558

- a. Once a true up is approved in the subsequent annual ERRA Forecast application, that true up is applied to the previous appropriate year. All years through 2023 are fully "trued up" according to the subsequent year's final ERRA funding.

Table 4 - SDG&E

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside	Annual Difference
2016 ¹	\$40,779,160	\$4,077,916	\$4,077,916	\$0
2017 ²	\$92,539,677	\$9,253,968	\$9,253,968	\$0
2018 ³	\$93,727,555	\$9,372,756	\$9,372,756	\$0
2019 ⁴	\$104,156,909	\$10,415,691	\$10,415,691	\$0
2020 ⁵	\$104,691,923	\$10,469,192	\$10,469,192	\$0
2021 ⁶	\$161,825,842	\$14,517,611	\$14,517,611	\$0
2022 ⁷	\$189,236,214	\$13,549,896	\$19,440,352	\$7,242,206
2023 ⁸	\$214,387,613	\$13,630,635	\$12,015,972	\$(1,614,663)
2024 ⁹	\$223,553,623	\$13,599,894	\$12,015,972	\$(1,583,922)
Total	\$1,224,898,516	\$98,887,559	\$101,579,430	\$4,043,621

¹ \$4,077,916 set-aside for 2016 ERRA approved in D.20-01-005.

² \$9,253,968 set-aside for 2017 ERRA approved in D.20-01-005.

³ \$10,300,000 set-aside for 2018 ERRA approved in D.17-12-014; -\$927,245 true-up for 2018 approved in D.20-01-005.

⁴ \$10,115,640 set-aside for 2019 ERRA approved in D.18-12-016; \$199,565 true-up for 2019 approved in D.20-01-005; \$100,486 true-up for 2019 approved in D.21-01-017.

⁵ \$5,618,639 set-aside for 2020 approved in D.20-01-005; \$5,820,202 true-up for Jul-Dec 2020 approved in D.21-01-017; -\$760,623 true-up for Jan-Jun 2020 approved in D.21-01-017; -\$209,026 true-up for Oct-Dec 2020 approved in D.21-12-040.

⁶ \$11,583,644 set-aside for 2021 approved in D.21-01-017; \$2,933,967 true-up for 2021 approved in D.22-12-042.

⁷ \$19,440,352 set-aside for 2022 SOMAH was approved in D.21-12-040. An additional \$1,351,750 was incorrectly set aside in 2023 for 2022 SOMAH and approved in D.23-12-021,

making the total 2022 SOMAH set aside \$20,792,102. A true-up of -\$7,242,206 was approved in D.24-12-040 to correct the 2022 SOMAH true-up.

⁸ \$12,015,972 set-aside for 2023 approved in D.22-12-042.

⁹ \$12,015,972 set-aside for 2024 approved in D.23-12-021.

Table 5 – Liberty

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit) **	Previously Approved Actual Set-Aside ***	Annual Difference *
2016	\$0	\$0	\$0	\$0
2017	\$3,048,375	\$304,838	\$287,032	\$(17,806)
2018	\$3,658,091	\$365,809	\$349,673	\$(16,136)
2019	\$4,250,819	\$425,082	\$466,130	\$41,048
2020	\$3,794,503	\$379,450	\$362,585	\$(16,865)
2021	\$4,220,989	\$378,671	\$333,475	\$(45,196)
2022	\$5,365,389	\$384,178	\$446,231	\$62,053
2023	\$6,282,980	\$399,468	\$332,411	\$(67,057)
2024	\$5,642,442	\$343,258	\$631,336	\$288,078
Total	\$36,263,588	\$2,980,754	\$3,208,873	\$228,119

* Liberty has reversed the signs for the difference, to align with the SOMAH Decision reporting methodology.

** Liberty's set-aside for 2024 was based on the 10% of recorded GHG revenue, in the ECAC filing. The difference between the pending approval of the 2024 set aside and Liberty's portion of the \$100 million limit is to be requested in Liberty's ECAC application.

***Liberty assumes the 10% 2024 set-aside will be approved and transferred in 2025.

Table 6 – PacifiCorp

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved 'Actual' Set-Aside	Annual Difference
2016	\$9,387,611	\$469,380	\$469,380	\$0
2017	\$10,681,011	\$1,068,101	\$1,068,101	\$0
2018	\$11,216,803	\$1,121,680	\$1,121,680	\$0
2019	\$12,783,641	\$1,278,364	\$1,278,364	\$0
2020	\$13,082,153	\$1,308,215	\$1,308,215	\$0
2021	\$12,114,799	\$1,086,835	\$1,211,479	\$124,644
2022	\$15,563,147	\$1,114,369	\$1,556,315	\$441,946*
2023	\$17,848,799	\$1,134,816	\$1,784,880	\$650,064

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved 'Actual' Set-Aside	Annual Difference
2024	\$18,511,924	\$1,126,174	\$1,298,822**	\$725,018
Total	\$111,802,277	\$9,707,934	\$11,097,236	\$1,941,672

* This figure has been adjusted to reflect the difference between PacifiCorp's real-time quarterly transfer totals in 2022 less the Company's share of the \$100 million cap.

** PacifiCorp's 2024 Previously Approved Set Aside in the 2024 ECAC was the amount from D.22- 09-009 Table 2. However, PacifiCorp's real-time quarterly transfer of precisely 10% of the GHG transfers led to an actual set-aside of \$1,851,192. The annual difference in the final column is therefore the difference between this real-time set-aside total less the PacifiCorp's share of the \$100 million cap.

EFFECTIVE DATE

SDG&E believes this submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B and Decision D.21-03-056. SDG&E respectfully requests that this submittal become effective on February 28, 2025, which is the date of this original submittal.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received by May 6, 2025, which is 20 days from the date filed. There is no restriction on who may file a protest.

The protest should be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via e-mail to the address shown below on the same date it is delivered to the Commission.

For SDG&E: Attn: Greg Anderson
 Regulatory Tariff Manager
 E-mail: GAnderson@sdge.com
 SDGETariffs@sdge.com

For SCE: Connor Flanigan
 Managing Director, State Regulatory Relations
 Southern California Edison Company
 E-mail: AdviceTariffManager@sce.com

Adam Smith
Director, Regulatory Relations
Southern California Edison Company
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

For PG&E: Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
c/o Megan Lawson
E-mail: PGETariffs@pge.com

For Liberty Utilities: Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
Email: CaseAdmin@libertyutilities.com

For PacifiCorp: Pooja Kishore
Regulatory Manager
PacifiCorp Company
E-mail: Pooja.Kishore@PacifiCorp.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list and Service List R.14-07-002, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by e-mail at SDGETariffs@sdge.com.

/s/ Clay Faber
CLAY FABER
Director – Regulatory Affairs



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: San Diego Gas & Electric (U902-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Norma Toothman

Phone #: 619-240-1371

E-mail: NLToothman@sdge.com

E-mail Disposition Notice to: SDGETariffs@sdge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4613-E-B

Tier Designation: 1

Subject of AL: Supplemental: Joint Investor-Owned Utility Notice Of Solar On Multifamily Affordable Housing Program
Funding True-Up For 2024 Recorded Greenhouse Gas Allowance Revenues Pursuant To D.22-09-009

Keywords (choose from CPUC listing): Compliance; Affordable Housing; Solar

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
Decision 22-09-009

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 2/28/25

No. of tariff sheets: N/A

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Norma Toothman
Title: Regulatory Tariff Administrator
Utility Name: San Diego Gas & Electric
Address: 8330 Century Park Court, CP32C
City: San Diego
State: California Zip: 92123
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: NLtoothman@sdge.com

Name: SDG&E Tariff Department
Title:
Utility Name: San Diego Gas & Electric Company
Address: 8330 Century Park Court; CP 31D
City: San Diego
State: California Zip: 92123
Telephone (xxx) xxx-xxxx:
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Clear Form

General Order No. 96-B
ADVICE LETTER SUBMITTAL MAILING LIST

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CA. Public Advocates (CalPA)

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P. Cunningham
C. Li

Energy Division

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Tariff Unit

CA Energy Commission

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Advantage Energy

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AT&T

Regulatory

Barkovich & Yap, Inc.

B. Barkovich

Biofuels Energy, LLC

K. Frisbie

Braun & Blaising, P.C.

S. Blaising
D. Griffiths

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CalCCA

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CA Dept. of General Services

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California Farm Bureau Federation

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Cameron-Daniel, P.C.

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S. Anders

Energy Regulatory Solutions Consultants

L. Medina

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EQ Research

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B. Cragg
J. Squeri

Green Charge

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N. Pedersen

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J. Nahigian

Keyes & Fox, LLP

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Manatt, Phelps & Phillips LLP

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C. Frank

SPURR

M. Rochman

Southern California Edison Co.

K. Gansecki

TerraVerde Renewable Partners LLC

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M. Hawiger

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Western Manufactured Housing

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Service List

R.14-07-002